FILE NOTATIONS	10
Energy in NID File	Checked by Chief
Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
IWR for State or Fee Land	그렇게 하다하는데 그 맛있었네 요요?
COMPLETION DATA:	
Date Well Completed 2-1-6/	Location Inspected
OW TA	Bond released
GW OS PA. 1	State of Fee Land
Driller's Log 11-28-61	LED A
Electric Logs (No. )	
E E-I	GR Micro
Lat Mi-L Sonic	Others Perforating Depth Gontral
그는 아이는 아이들 때문에 얼마나 되었다.	

### LARSEN ENTERPRISES



LEWIS H. LARSEN
DOROTHY G. LARSEN
Owners
259 - 7th Avenue
SALT LAKE CITY 3, UTAH
Phone EM 4-7761

January 18, 1961

Don Russell Bureau of Land Management Oil & Gas Division Federal Building Salt Lake City 10, Utah

Dear Mr. Russell:

I have completed a contract with Willard Pease Drilling Company to continuously drill the Northwest Quarter of Section 9, Township 20 South, Range 24 East, Salt Lake Meridian, on 10 acre spacing to a depth to test the Morrison formation.

He will start the first well in the CHWNWNW.

I expect to make 10 acre step-outs south and east of the above location until the quarter section is completely proven or disproven.

I have also contracted with Willard Pease to drill another 160 acres in the same section under the same terms. Location to be selected within 30 days.

I would like to keep this information confidential and release the location information, one well at a time, at the time drilling is commenced.

Sincerely yours,

Lewis H. Larsen

LHL/sd

CC: Utah State OGCC

CC: Willard Pease

(SUBMIT IN DUPLICATE)

#### LAND:

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### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

ree and ratemed
State
Lease No
Public Domain
Indian

			Lease No
SUNDRY NOTICES A	ND	REPORTS ON W	VELLS
Notice of Intention to Drill	X	Subsequent Report of Water	Shut-off
Notice of Intention to Change Plans.		Subsequent Report of Alterin	
Notice of Intention to Redrill or Repair		Subsequent Report of Redrill	
Notice of Intention to Pull or Alter Casing	7 1	Supplementary Well History.	
Notice of Intention to Abandon Well			
			,
(INDICATE ABOVE BY CHECK MARK	NATUE	E OF REPORT, NOTICE, OR OTHER DATA)	
I Droom Danas II		January 18	, 196l
Larsen→Pease # Well No1 is located330 ft. from	{N}	line and 330 ft from	Uino of Soc. 9
D NEATH NEATH NEATH	(3%)	The and	W mie or sec
C NW/4 NW/4 NW/4 20 S. (Twp.)	•••••	24 E.,	Salt Lake
Seiber Nose Grand	ı		
(Field) (Co		Subdivision)	
(1000)	unty or	Subdivinou)	(State or Territory)
The elevation of the derrick floor above sea level i	is 🚜	581.6 feet.	
A didline and about the distant of the last			
A drilling and plugging bond has been filed with	ASE	na Insurance Co., 51	2 Boston Bldg.,
DETA	ILS (	OF WORK	ilt Lake City, Utah
(State names of and expected depths to objective sands; sh			
jobs, cementing points, and all other important work, surf	iace f	ermation, and date anticipate spudd	ed casings; indicate mudding ing-in.)
Will set one joint of 8 5/8" 24 lb	casi	no and cement to surf	200
Will drill to test the Morrison For			
Will set 5½" casing at top of pay.		(	
that may be encountered.	AA 77-7-7	. cement to 20, above a	iny water shows
Will drill production zone, and com			
Well to be drilled with air, by Will	lard	Pease, Grand Junction	, Colorado.
TIGHT HOLE - CONFIDENTIAL			
TIGHT HOLE - CONFIDENTIAL			
I understand that this plan of work must receive approval	in w	riting by the Commission before op	erations may be commenced.
Company Larsen Enterprises			
·		100	
Address 259↔7th Avenue		By Lewis It a	ne
Address 259⇔7th Avenue  Salt Lake City 3, Utah		By Lewis H. Larsen Title Owner	re-

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

WELL LOCATION

NW 4 NW 4 NW 14 SEC. 9 T 20 S R 24 E SLB & M

I-I

WELL LOCATION Elev. 45 BI.6		
	 	SCALE I"=1000

Elevation referred to U.S.G.S. datum.

I, Richard J Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on January 19, 1961.

Registered Engineer & Land Surveyor

WESTERN ENGINEERS WELL LOCATION

LARSON & PEASE FED. No. 1

GRAND COUNTY, UTAH

SURVEYED .......................

1/20/61 Grand Junction, Colo.

January 20, 1961

Larsen Enterprises 259-7th Avenue Salt Lake City 3, Utah

Attn: Lewis H. Larsen, Owner

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Larsen-Pease #1, which is to be located 330 feet from the north line and 330 feet from the west line of Section 9, Township 20 South, Range 24 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956. However, this approval is conditional upon a Plat being filed with this office according to Rule C-4 (a), of our General Rules and Regulations and also, is subject to the following conditions:

- 1. That a minimum of 30 feet of surface casing be cemented from top to bottom.
- 2. That an intermediate string be set at approximately 800 feet with sufficient cement to extend at least 50 feet above the top of any water productive formations encountered.

Larsen Enterprises Attn: Lewis H. Larsen, Owner January 20, 1961 Page -2-

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT, EXECUTIVE SECRETARY

CBF: awg

cc: Don F. Russell, Dist. Eng. U. S. Geological Survey

H. L. Coonts - OGCC, Moab

#### LAND:

1		

## STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

State
Lease No.
Public Domain
Indian

Lease No. .....

#### SUNDRY NOTICES AND REPORTS ON WELLS

Totice of Intention to Cha Totice of Intention to Red Totice of Intention to Pul	llange Plansdrill or Repairll or Alter Casingandon Well	Subsequent Subsequent	Report of Alter Report of Redr tary Well Histor	er Shut-off ring Casing rilling or Repair ry
	(INDICATE ABOVE BY CHECK MARK N	ATURE OF REPORT, NO	TICE, OR OTHER DATA)	
LARSEN-PEASE		**********	February	2, <u>19</u> 6
_	is located 330 ft. from			
NW	20 South	24	East	, SL
(1/4 Sec. and Sec. No.)	(Twp.)		(Range)	(Meridian)
Wildcat (Field)		and ty or Subdivision)		Utah (State or Territory)
jobs, cementing points, and	d depths to objective sands; sho all other important work, surfac	e formation, and	date anticipate spu	ıdding-in.)
iobs, cementing points, and a To place a cement To place a cement casing from 850 sacks. Plug in	ed depths to objective sands; sho all other important work, surfact ont plug from 1525' ont plug from 1320' ' and place a plug bottom of surfaci	w sizes, weights, are formation, and to 1600' in to 1400' I from 900 to neasing and	date anticipate spu in 5½" casi: 10 sacks, ti 10 800' 25	ndding-in.) ng, 10 sacks. hen pull 5½" sacks and 10
jobs, cementing points, and a To place a cement To place a cement casing from 850 sacks. Plug in	ed depths to objective sands; sho all other important work, surface ont plug from 1525' ont plug from 1320' ' and place a plug	w sizes, weights, are formation, and to 1600' in to 1400' I from 900 to neasing and	date anticipate spu in 5½" casi: 10 sacks, ti 10 800' 25	ndding-in.) ng, 10 sacks. hen pull 5½" sacks and 10
jobs, cementing points, and a To place a cement To place a cement casing from 850 sacks. Plug in	ed depths to objective sands; sho all other important work, surfact ont plug from 1525' ont plug from 1320' ' and place a plug bottom of surfaci	w sizes, weights, are formation, and to 1600' in to 1400' I from 900 to neasing and	date anticipate spu in 5½" casi: 10 sacks, ti 10 800' 25	ndding-in.) ng, 10 sacks. hen pull 5½" sacks and 10
jobs, cementing points, and to place a cement To place a cement casing from 850 sacks. Plug in cemented in top	ed depths to objective sands; sho all other important work, surfact ont plug from 1525' ont plug from 1320' ' and place a plug bottom of surfaci	w sizes, weights, a ce formation, and to 1600' is to 1400' is from 900 to neasing and e ground.	date anticipate spuin 5½" casin lo sacks, t to 800' 25 i	ndding-in.) ng, 10 sacks. hen pull 5½" sacks and 10 844" pipe
To place a cement To place a cement To place a cement casing from 850 sacks. Plug in cemented in top	ed depths to objective sands; sho all other important work, surface int plug from 1525' int plug from 1320' i and alace a plug bottom of surfaci of casing 4' above	w sizes, weights, are formation, and to 1600' in to 1400' in from 900 to neasing and a ground.	date anticipate spuin 5½" casin 10 sacks, to 800' 25 mark with	ndding-in.)  ng, 10 sacks.  hen pull 5½"  sacks and 10  844" pipe  operations may be commend
To place a cement To place a cement To place a cement casing from 850 sacks. Plug in cemented in top  I understand that this plan Company. Lewis H.	of depths to objective sands; sho all other important work, surfact that plug from 1525' nt plug from 1320' and place a plug bottom of surfact of casing 4' above of work must receive approval in the surfact of surfact to the surfact of casing 4'.	w sizes, weights, are formation, and to 1600' is to 1400' is from 900 to neasing and a ground.	date anticipate spuin 5½" casin 10 sacks, to 800' 25 mark with	ndding-in.) ng, 10 sacks. hen pull 5½" sacks and 10 844" pipe

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



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## STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

State	
Lease No	
Public Domain	
Indian	

Lease No. .....

#### SUNDRY NOTICES AND REPORTS ON WELLS

otice of Intention to Char otice of Intention to Redi otice of Intention to Pull	nge Plans	Subsequent Report of Wa Subsequent Report of Alt Subsequent Report of Red Supplementary Well Hist Final Notice	ering Casingdrilling or Repair
	(INDICATE ABOVE BY CHECK MARK NATI	JRE OF REPORT, NOTICE, OR OTHER DATA	)
LARSEN PLASA		Febr	Cary, 2 , 19 <sup>61</sup>
	located $330$ ft. from ${N \atop S}$	line and $330$ ft. from	$\left\{ \begin{array}{l} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line of Sec9
NW	20 South	24 East	SL
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Wildcat (Field)	Gran	r Subdivision)	Utah (State or Territory)
State names of and expected	depths to objective sands; show	OF WORK sizes, weights, and lengths of pr	oposed casings; indicate muddi
well plugged fro Well plugged fro Well plugged fro from 850' to top and 10 sacks. I	· <del>-</del>	sizes, weights, and lengths of proformation, and date anticipate so $5\frac{1}{2}$ " casing with 1 th 10 sacks pulled from 980 to 800' wasing in hole from sing was left in ho	pudding-in.) 0 sacks. t½" casing with 25 sacks 1600' to 850'.
well plugged fro Well plugged fro Well plugged fro from 850' to top and 10 sacks. I	depths to objective sands; show all other important work, surface m 1525' to 1600' in m 1329' to 1400' with and placed a plugueft 5½" 14 pound careft 5½" 14 pound careft 5½" surface case	sizes, weights, and lengths of proformation, and date anticipate so $5\frac{1}{2}$ " casing with 1 th 10 sacks pulled from 980 to 800' wasing in hole from sing was left in ho	pudding-in.) 0 sacks. 1 t½" casing vith 25 sacks 1600' to 850'.
well plugged fro Well plugged fro Well plugged fro from 850' to top and 10 sacks. Land of 8 5/8" 2 was plugged with	depths to objective sands; show all other important work, surface m 1525' to 1600' in m 1329' to 1400' with and placed a plugueft 5½" 14 pound careft 5½" 14 pound careft 5½" surface case	sizes, weights, and lengths of proformation, and date anticipate so $5\frac{1}{2}$ " casing with 1 th 10 sacks pulled from 980 to 800' wasing in hole from sing was left in ho	pudding-in.) 0 sacks. 1 t½" casing vith 25 sacks 1600' to 850'.
well plugged fro Well plugged fro Well plugged fro from 850' to top and 10 sacks. Land of 8 5/8" 2 was plugged with	depths to objective sands; show all other important work, surface m 1525' to 1600' in m 1329' to 1400' with and placed a plugueft 5½" 14 pound careft 5½" 14 pound careft 5½" surface case	sizes, weights, and lengths of proformation, and date anticipate so $5\frac{1}{2}$ " casing with 1 th 10 sacks pulled from 980 to 800' wasing in hole from sing was left in ho	nudding-in.) 0 sacks. 1 t½" casing 1 th 25 sacks 1600' to 850'.
Well plugged from Well plugged from Well plugged from 850' to top and 10 sacks. In 100' of 8 5/8" 2 was plugged with in.	depths to objective sands; show all other important work, surface of 1525' to 1600' in the management of 1400' with a surface of 1400' with a surface of 1400' and placed a plugueft 5½" 14 pound of 1400 and surface of 150 sacks of cement of 150 sacks of 150 sack	sizes, weights, and lengths of proformation, and date anticipate so \$\frac{5}{2}\text{" casing with 1} and 10 sacks pulled from 980 to 800' wasing in hole from sing was left in hote and a 4 marker 4	pudding-in.) 0 sacks. 1 t½" casing vith 25 sacks 1600' to 850'. ole. Top 1' high cemented
Well plugged from Well plugged from Well plugged from 850' to top and 10 sacks. In 100' of 8 5/8" 2 was plugged with in.  I understand that this plan of Company. Lewis H.	depths to objective sands; show all other important work, surface of 1525' to 1600' in 1529' to 1400' with and placed a plugueft 5½" 14 pound can be a pound sufface cas a 10 sacks of cement of work must receive approval in the Larsen	sizes, weights, and lengths of proformation, and date anticipate so \$\frac{5}{2}\text{" casing with 1} and 10 sacks pulled from 980 to 800' wasing in hole from sing was left in hote and a 4 marker 4	pudding-in.) 0 sacks. 1 t½" casing vith 25 sacks 1600' to 850'. ole. Top 1' high cemented
Well plugged from Well plugged from Well plugged from 850' to top and 10 sacks. In 100' of 8 5/8" 2 was plugged with in.	depths to objective sands; show all other important work, surface of 1525' to 1600' in 1529' to 1400' with and placed a plugueft 5½" 14 pound can be a pound sufface cas a 10 sacks of cement of work must receive approval in the Larsen	sizes, weights, and lengths of proformation, and date anticipate so \$\frac{5}{2}\text{" casing with 1} and 10 sacks pulled from 980 to 800' wasing in hole from sing was left in hote and a 4 marker 4	pudding-in.) 0 sacks. 1 t½" casing vith 25 sacks 1600' to 850'. ole. Top -' high cemented

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

get Bureau No. 42-R355.4. A<sub>k-s</sub>coval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE Selt Lake
SERIAL NUMBER U-023651
LEASE OF PERMIT TO PROSPECT

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

CC-2-U0GCC

### LOG OF OIL OR GAS WELL

	L.C	CATE WEL	L CORRECTL	4								
	Comp	any La	rsen Ente	rprise	<b>S</b>		Addres	s 259-7	th.Ave	. <u></u>	L.C.,	Utah
	Lesson La: Well I	r or Tract rsen-P	Levis H. ease Sec. 9	Larse	n 24E. N	1erid	Field :	Wildcat Lake	Count	State	Utah nd	
	Locat	ion -330.	_ ft. of N	Line a	nd <b>330</b>	ft.	E. of	Line of .	ection	9	Eleva	ation4587
	$\Gamma$	he inforn	nation given le determined i	nerewith is	a com	plete reco	and correct	trecord of	the well	and all	l work d	foor relative to see level
	Date .	Mar	ch 22, 1	961				Donald	Bowle	ent		
	T	he summa	ary on this pa	ge is for t	he cond	ition	of the well	at above d	late.			
	Comn	enced dri	lling <b>Janua</b>	ry 27,	,	196	1 Finish	ed drilling	Pebru	ary.	2_,	, 19 <b>61</b>
				OI	L OR		SANDS O	R ZONES				
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	No 1	from					T WATER			4		~~~~~~~~~~
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	110. 2,	110111					IG RECOR			60		
	Size	Weight	Threads per	1		T				Perfor	ated	
	casing	per foot	ineh	Make	Amour	_	Kind of shoe	Cut and pulle	F	rom-	То-	Purpose
3-5	it i Sidetra Sidetra	s of the gre reference for ckedl, or h	stest importance or the work and of in 100 well, g	1		- 1	oil or c	AS WELL				Ing, together ry casing was
				MUDE	ING A	ND	CEMENTI	NG RECO	RD			
	Size casing	Where s	et Numi	er sacks of ce	ment	1	Method used	Mud gra	avity	An	ount of m	ud used
FOLD   MARK	-3/8	8-139	Pluge	od from		] _ '	0 1525' 0 1320'	with 1		C8		
J D	Q				PLUC		ND ADAP	TERS				
F		ng plug										*********
	Adapt	ers—Mat	erial			. Si	ze					

			SI	TOOF	NG R	ECORD		
Size	Shell used	Ex	dosive used	Qu	ntity	Date	Depth shot	Depth cleaned out
			<u> </u>				***************************************	
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Rotary too	ols were used f	rom man	fe fe		LS US		and from	feet to fee
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	water;		1		N			% was oil;%
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	pressure, lbs.		j		1		• /	<b>9</b>
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FORMATION RECORD—Continued

16-43094-4

... 13

(p) Form 9-330

LOCATE WELL CORRECTLY

get Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-023651
LEASE OR PERMIT TO PROSPECT

## UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

CC-2-UOGCC

### LOG OF OIL OR GAS WELL

Address 259-7th.Ave.,S.L.C., Utah					
Field Wildcat State Utah					
Field Wildcat State Utah  lianSalt Lake County Grand					
of W Line of Section 9 Elevation 458					
and correct record of the well and all work done there					
nda // /					
ned Journald Bourles Donald Rowles					
Donald Bowles Title AGEST					
of the well at above date.					
1 Finished drilling February 2, , 196					
SANOS OR ZONES					
note gas by G) No. 4, from to					
,					
No. 5, from to					
No. 6, from to					
T WATER SANDS					
No. 3 from to					
No. 4, from to					
NG RECORD					
Kind of shoe   Cut and pulled from   Perforated   Purpose					
ry of the well. Teast state in detail the dates of redrilling, together any changes to the casing state fully, and if any casing well has been dynamited, give date, size, position, and results of pumping of ballings and results of pumping of ballings.					
OIL OR CAS WELL   16-42004-2 U. S. GOVERNMENT PRINTING OFFICE					
CEMENTING RECORD					
Method used Mud gravity Amount of mud used					
to 1525' with 10 sacks					
to 1320' with 10 sacks					
to 800 with 25 sacks					
and Adapters  ength Depth set					
Deput set					

TOOLS USED Rotary tools were used from surface feet to 1627. feet, and from feet to feet Cable tools were used from \_\_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet DATES ---- 19\_\_\_\_ The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; —— % water; and —— % sediment. Gravity, °Bé. If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_ Rock pressure, lbs. per sq. in. **EMPLOYEES** Driller -----, Driller ...., Driller Driller FORMATION RECORD FROM-TOTAL FEET **TO**-FORMATION 0' 20' 201 ALLUVIUM 20' 1331' 1311' 1331' 1374' 43' DAKOTA SAND 1374' 1627' 253' MORRISON ider FROM-TO TOTAL FEET FORMATION 16-48094-4 FORMATION RECORD—Continued

SHOOTING RECORD

Date

Depth shot

Depth cleaned out

Quantity

Size

Shell used

Explosive used

F

#### STATE OF UTAH

### OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kep	t Confidential	until _				
•			4 months	after	filing	date

perating Company	y Willar	d Peasel	Drilling	CO. Addres	Box 1532	Grand	<u>Juncti</u>	on, Colo.
Lease or Tract. Go	ovit La	sen- Pe	use #	/ Field	W. C.	State	Uta	<u>h</u>
Well No 5	Seë. <u>- 2 - 7</u>	r. 20S R	. <u>24</u> E <sub>Me</sub>	ridian	Cou	inty	Grand	
ocation 380 ft.	$\left. \left. \left. \left. \left. \left. \left. \right  \right  \right. \right. \right. \right. \right. \right. \right. $ of $\mathbb{N}$ .	Line a	nd <b>35</b> 0 ft	$\{ \mathbf{X} \in \mathbf{X} \} $ of $\mathbb{W}$	Line of NW_NW_1	NW	Elev	ation 4587
The informatio o far as can be dete	n given h	erewith is	s a comple ailable re	ete and correc	et record of the w	ell and a	ll work	done thereon
Oate 11/14/61					Title Pr			
The summary o	on this pa	ge is for t	he conditi	on of the wel	l at above date.			
Commenced drilling			, 19	61 Finish	ned drilling	2-1		, <sub>19</sub> 61
		OI		AS SANDS ( Denote gas by G)				
Vo. 1, from		_ to		No. 4	, from	t	0	
No. 2, from		to		37 -	•			
		- 00		No. 5	, from	<b></b> t	0	
To. 3, from					, from , from			
	•••••	_ to	MPORTA	No. 6	, from			
No. 1, from 1350		to	mporta 370	No. 6	, from	t	0	·
		to	mporta 370	No. 6	, from S SANDS	t	0	······································
No. 1, from 1350		to	MPORTA 370 721	No. 6	, from	t	0	······································
No. 1, from 1350 No. 2, from 1700		to  to  to	MPORTA 370 721	No. 6  No. 3  No. 4	, from, from, from	to the transfer of the transfe	0	······································
No. 1, from 1350 No. 2, from 1700 Size Weight To per foot 3 5/8 24	)	to  to  to	MPORTA 370 721 CAS Amount 601	No. 6  No. 3  No. 4  MNG RECOI	from, from, from	t	0	1
No. 1, from 1350 No. 2, from 1700 Size Weight Ti	hreads per Inch	to I to I to I Make  CFI CFI	MPORTA 370 721 CAS Amount 601 15761	No. 6 NT WATER No. 3 No. 4 No. 4 Kind of shoe	from, from, from, from	tt	o	Purpose Recovered
No. 1, from 1350 No. 2, from 1700 Size Weight To per foot 3 5/8 24	hreads per Inch	to I to I to I Make  CFI CFI	MPORTA 370 721 CAS Amount 60! 1576!	No. 6  NO. 3  No. 4  HING RECOI	from	Perfo From—	rated To	Purpose  Recovered dry hole
No. 1, from 1350 No. 2, from 1700 Stice Weight per foot 3 5/8 21 15	hreads per Inch	to I to I' to I' Make  CFI  CFI	MPORTA 370 721 CAS Amount 60! 1576!	No. 6  No. 3  No. 4  HNG RECOI	from SANDS from from Cut and pulled from	Perfo From  850	o	Purpose  Recovered dry hole
No. 1, from 1350 No. 2, from 1700 Stice Weight per foot 3 5/8 21 15	hreads per Inch	to I	MPORTA 370 721 CAS Amount 60115761	No. 6 NT WATER No. 3 No. 4 HING RECOI	from	Perfo From  850	o	Purpose  Recovered dry hole
No. 1, from 1350 No. 2, from 1700 Size Weight per foot 3 5/8 24 15	hreads per Inch 8	to I	MPORTA 370 721 CAS Amount 601 .15761	No. 6 NT WATER No. 3 No. 4 HING RECOI	from	Perfo From—	oo rated To-	Purpose  Recovered dry.hole
No. 1, from 1350 No. 2, from 1700 Size Weight per foot 3 5/8 24 15 Size 15 Where set	hreads per Inch 8 8	to I	MPORTA 370 721 CAS Amount 60! 1576!	No. 6  No. 3  No. 4  MNG RECOI	cut and pulled from  Cut and pulled from  Mud gravity	Perfo From—	o	Purpose  Recovered dry.hole
No. 1, from 1350 No. 2, from 1700 Size Weight per foot 3 5/8 24 15	hreads per Inch 8	to I	MPORTA 370 721 CAS Amount 60! 1576!	No. 6 NT WATER No. 3 No. 4 HING RECOI	cut and pulled from  Cut and pulled from  Mud gravity	Perfo From—	oo rated To-	Purpose  Recovered dry.hole

			SHO	OOTIN	G RE	CORD		
Size	Shell used	Explos	ive used	Quan	tity	Date	Depth shot	Depth cleaned out
							1	
· ·				TOOL				
_								feet to fee
Cable tools w	ere used from	n	fee		TES	feet,	and from	feet to fee
Date P & A.	2-1		, 1			to prod	ucing	, 19
								% was oil;
emulsion;	% water;	and9	% sediment.				Gravity, °Bé	
If gas w	ell, cu. ft. pe	er 24 hours	3		Gallo	ns gaso	line per 1,000 cu	. ft. of gas
Rock pr	essure, lbs. p	er sq. in.						
Jim Lan	g		, Drille:	EMPI r			C. A. Chrisco	Drille
	Long		•					, Drille
***************************************			•		ON R	ECORD		,
FBOM-	то	- 1	TOTAL FE	ET			FORMATI	ON
					At		of complete Driller's hether from Electri	Log add Geologic Tops. c Logs or samples.
0 1350 1371 1700	1350 1371 1700 1721		1350 21 329 21		Shal Sand Sand Sand	y Shal	e	
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# UNITED TECHNICAL INDUSTRIES

INCORPORATED

P. O. BOX 7367 . MURRAY, UTAH

January 24, 1962

Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Gentlemen:

Please be advised that so far as Mr. Larsen is concerned, that it is no longer necessary to keep the files on the Larsen-Pease #'s 1 and 2 wells confidential.

Thank you for your consideration on this matter.

Sincerely yours,

Donald Bowles, Agent

DB/11